



## TOTSUCAT™ TECHNICAL DOCUMENT

### **Sulfided and passivated hydroprocessing catalyst Recommendations: handling under air; loading under air**

#### **1. INTRODUCTION**

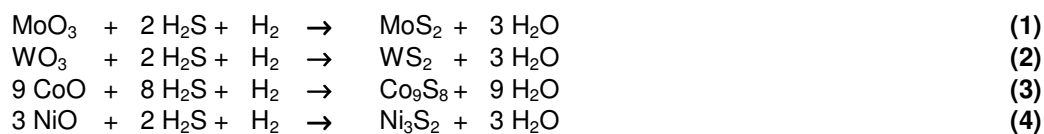
This document describes the main features of the TOTSUCAT process applied at EURECAT for the activation of hydroprocessing catalysts. It applies more specifically to the TOTSUCAT versions dedicated to liquid phase applications, e.g. ULSD, VGO, Lubes... The catalyst is already activated by a sulfiding treatment and then passivated by a treatment in liquid phase by hydrocarbons. Catalyst loading under air is possible.

The following items are included :

- **Product Description**
- **Handling and Storage recommendations**
- **Reactor loading guidelines**
- **Start up guidelines**
- **Troubleshooting**

#### **2. PRODUCT DESCRIPTION**

The off-site sulfiding process called TOTSUCAT provided by the EURECAT group comprises the complete sulfiding of hydroprocessing and petrochemical catalysts using a proprietary sulfiding method. In this process, the oxides of molybdenum, tungsten, cobalt and nickel are transferred to their corresponding sulfides according to the following reactions:



Catalyst treated according to the TOTSUCAT procedure is odorless, black and has a dry aspect.

The main advantage compared to the existing SULFICAT technology supplied by EURECAT is that the catalysts are delivered to the customer in a ready-to-use condition. Special attention at start-up is no longer required. Moreover, the water formation upon the activation of TOTSUCAT will be low, whereas the quantity of water formed upon start-up of SULFICAT or during *in-situ* sulfiding is roughly 10% of the total catalyst weight.

Catalysts preconditioned according to the TOTSUCAT procedure are generally sulfided to a Sulfur level between 80-100% of the theoretical stoichiometry depending on the catalyst type.



### **3. HANDLING and STORAGE RECOMMENDATIONS**

TOTSUCAT fully off-site sulfided catalysts, as well as catalysts preconditioned according to the SULFICAT procedure, need specific care with respect to handling, storage and reactor loading.

These versions of TOTSUCAT refer to catalysts which have received a passivation treatment after the sulfiding step consisting in hydrocarbon introduction in the porosity. **Exposure of the TOTSUCAT passivated catalyst to air is allowed.** However a prolonged exposure to air in hot climate conditions is not recommended as it could damage the sulfided phase and self heating could occur after some time in the catalyst bed.

These materials are still self-heating and fall (as does conventional SULFICAT) under the UN 3190 classification with respect to transport of spontaneously combustible materials (Class 4.2). They are not pyrophoric and, due to applied passivation, they do not react spontaneously with oxygen at room temperature.

TOTSUCAT fully off-site sulfided catalysts are supplied in containers or in steel drums with liners. The catalyst should remain stored this way until the operator is ready to load the catalyst into the reactor. At the time of loading, the catalyst may be transferred from the drums into a hopper and then loaded directly into the reactor using sock-loading or dense-loading procedure. If the catalyst has to be transferred to other vessels/hoppers to facilitate reactor loading, it should be done only at the actual time of loading.

It is recommended that personnel involved in handling and loading of the catalyst be properly clothed, e.g. long-sleeved shirts, gloves and safety glasses. Furthermore, self-contained breathing apparatus (SCBA) must be used by any person who must handle the catalyst in an enclosed area containing the catalyst, e.g. inside the reactor.

Refer to the Material Safety Data Sheet supplied with the totally sulfided catalyst and read the caution labels on the drums.

The minimum shelf life of TOTSUCAT sulfided and stabilised catalyst is 4 years, stored under cover in its original, hermetically closed packaging. In the unlikely event of presence of SO<sub>2</sub> during opening of the drums, please take the necessary precautions.

### **4. LOADING GUIDELINES**

1. A premature temperature increase of catalyst bed during loading may be experienced. Before catalyst loading, it should be checked that nitrogen gas is ready, in case of emergency, in quantities sufficient to purge air from reactor. Self-contained breathing apparatus (SCBA) must be used by any person in the reactor. Check purity and volume of Nitrogen available.
2. Drums or Containers should only be opened by designated personnel. All containers should remain closed until immediately before dumping; with specially designed liners the drums may be opened but the liners should remain unopened until dumping (risk of SO<sub>2</sub> emissions).
3. Continuous O<sub>2</sub> monitoring is desired in the vessel.
4. Periodic monitoring of Sulfur dioxide (SO<sub>2</sub>) and Hydrogen Sulfide (H<sub>2</sub>S) is desired at the vicinity of the catalyst bed.



5. Generally, SO<sub>2</sub> content is below 1 ppm during loading. If SO<sub>2</sub> content exceeds 15 ppm and/or catalyst temperature exceeds 50 °C (120 °F), introduce nitrogen gas to quench the starting oxidation reaction.
6. To avoid the risk of reaction with oxygen, it is recommended that no air be supplied to catalyst beds through quench line or reactor outlet.
7. Confined space rules and regulation adherence required.
8. Sometimes catalyst loading requires more than two days. After one day of loading is over, confirm no air ventilation into the catalyst and close up reactor inlet to avoid oxidation reaction during the night or purge reactor with nitrogen. Also, measure oxygen content in the reactor before catalyst loading. During the night, oxygen content might decrease, and potentially create a slight depression. Days required for catalyst loading in air should be minimized.

*Remark: due to the mode of passivation, the loading density may be substantially different than the oxide form. Check the expected loading density before loading.*

## 5. START-UP

### 5.1 Pressure test

For some hydroprocessing units, a leak test under Hydrogen pressure may be requested prior to oil introduction. Certain reactors are subject to hydrogen embrittlement restrictions and cannot be pressurized to normal operating pressure below a certain temperature. The leak test is performed by controlling for pressure loss at a certain reactor temperature (50-200 °C). Constant hydrogen flow is thus present in this phase, which is from time to time stopped. Traces of H<sub>2</sub>S may be released during the pressure test. During the commercial production at EURECAT of TOTSUCAT sulfided catalyst, all traces of H<sub>2</sub>S are completely removed from the porosity of the catalyst due to an efficient nitrogen stripping step. However, during heat-up under hydrogen pressure, some hydrogen sulfide can form by reaction with the metal sulfides. Minor quantities of H<sub>2</sub>S were detected in an experimental set-up using a flow of 100 vol% hydrogen at temperatures higher than 100 °C (at 200 °C and 1 bar hydrogen pressure about 60ppm H<sub>2</sub>S was measured in the hydrogen stream at the outlet of the reactor).

A main advantage of TOTSUCAT fully off-site sulfided catalyst is that it is stable under hydrogen pressure up to 200 °C, meaning that the catalyst will not deteriorate or have any kind of reactions with thermal consequences. Catalyst is also stable under Nitrogen at any temperature and pressure.

### 5.2 Typical start-up guidelines

The application of TOTSUCAT catalyst does not require any specific start-up procedures, as opposed to *in-situ* sulfided catalyst. Basically, the start-up will resemble restarting a unit after a temporary shutdown. The catalyst is delivered with the metals present already in the active form and ready to work. No reactions of activation of the metal phase will thus take place *in-situ* during the start-up. Moreover, the uncertainty of incomplete activation will be eliminated. Activation of the unit can thus proceed in a smooth and very swift way without unnecessary delays. Another advantage is that the quantity of off-spec liquid product will be minimized. Possible pollution of downstream gas circuits by H<sub>2</sub>S is also minimized.

The guidelines of a typical start-up procedure could be :

1. Pressurize with hydrogen at normal start-up conditions (temperature embrittlement restrictions may require heating).
2. Circulate gas at normal flow rate or use once through gas.
3. Heat up the catalyst at a heating rate of 25-45 °C/h.



4. A very slight exotherm may be seen during heat-up in gas phase, due to elimination of Oxygen adsorbed on the catalyst surface.
5. Perform pressure test (if required) as in standard procedure.
6. At 50-180°C inject Straight Run feed stock at half design rate or normal rate with or without liquid recycle. The mass balance will show a small excess of hydrocarbons due to the release of the passivation liquid.
7. Continue heating up towards Start of Run (SOR) temperature at desired heating rate.
8. Switch to normal operating conditions and normal feedstock.
9. Do not inject cracked stocks for 2 days.

## 6. TROUBLESHOOTING ; Risk assessment summary

The following table summarizes the issues and concerns that may occur during the various operations as well as their potential impact and mitigation.

Operations	Risk	Potential impact	Mitigation/Resolution
<b>1: Shipping, storage, handling</b>	<ul style="list-style-type: none"> <li>• Contact of the catalyst with air either during storage or handling, in hot climate conditions or during prolonged exposure to air</li> </ul>	<ul style="list-style-type: none"> <li>• Totsucat passivated catalyst does not react quickly with air.</li> <li>• In case of hot climate conditions or prolonged exposure, however, Oxygen adsorption may initiate temperature rise in open containers or hopper.</li> <li>• Sulfur dioxide (SO<sub>2</sub>) emissions are possible if contact with air</li> <li>• Personnel injury by toxic gases</li> </ul>	<ul style="list-style-type: none"> <li>• Personnel handling catalyst must take appropriate safety precautions. Follow handling guidelines</li> <li>• Keep the catalyst temperature below 50 °C (122 °F) to prevent oxidation</li> <li>• Develop action plan if SO<sub>2</sub>&gt;15 ppm (check refinery specs)</li> <li>• Make sure breathing apparatus are available</li> </ul>
	<ul style="list-style-type: none"> <li>• In humid conditions, water can be adsorbed up to the point of partly displacing part of the hydrocarbon contained in the porosity</li> </ul>	<ul style="list-style-type: none"> <li>• Catalyst becomes oily.</li> </ul>	<ul style="list-style-type: none"> <li>• In humid conditions, minimise the duration of exposure to air.</li> </ul>
<b>2: Catalyst loading</b> <ul style="list-style-type: none"> <li>• Transfer in air is possible</li> <li>• Loading under air is possible except if T rise or SO<sub>2</sub> is detected. Then switch to nitrogen</li> </ul>	<ul style="list-style-type: none"> <li>• <u>Excessive contact with air during loading</u></li> </ul>	<ul style="list-style-type: none"> <li>• SO<sub>2</sub> emissions may be detected</li> <li>• Excessive temperature rise in the reactor</li> <li>• Injury to personnel and equipment</li> </ul>	<ul style="list-style-type: none"> <li>• Follow recommended loading guidelines</li> <li>• Avoid air ventilation of catalyst bed through reactor bottom or quench lines</li> <li>• Make sure breathing apparatus are worn by catalyst handling personnel inside the reactor.</li> <li>• Monitor temperature, Oxygen, SO<sub>2</sub> and H<sub>2</sub>S at several points</li> <li>• Develop action plan if SO<sub>2</sub>&gt;15wppm (check refinery specs) or if temperature exceeds 50 °C (122 °F). Fill reactor with N<sub>2</sub> and wait for temperature decrease.</li> </ul>



<b>3: Start up</b>	<ul style="list-style-type: none"> <li>• Recycle compressor loss</li> </ul>	<ul style="list-style-type: none"> <li>• No impact on quality of sulfided active phase: catalyst is already activated.</li> <li>• Presence of feed at high temperature without hydrogen could result in catalyst coking</li> </ul>	<ul style="list-style-type: none"> <li>• Stop the feed pump</li> <li>• Stop heating</li> <li>• Evaluate if loss of H<sub>2</sub> circulation could have created any coke on catalyst.</li> <li>• Resume operations where they have stopped.</li> </ul>
	<ul style="list-style-type: none"> <li>• Feed stock pump failure</li> </ul>	<ul style="list-style-type: none"> <li>• No impact on quality of sulfided active phase: catalyst is already activated.</li> </ul>	<ul style="list-style-type: none"> <li>• Stop heating</li> <li>• Resume operations where they have stopped.</li> </ul>

*All information concerning Totsucat and/or all suggestions for handling and use contained herein are offered in good faith and are believed to be reliable. However this information shall not be construed as a formal commitment or warranty from Eurecat*